

On approval of the list of fields (group of fields, part of the field) of hydrocarbons classified as low-margin, high-viscosity, watered, low-yield and depleted hydrocarbons, amendments and additions to the resolution of the Government of the Republic of Kazakhstan dated April 18, 2018 No. 204 "On approval of the field assignment rules" (groups of fields, part of the field) hydrocarbons to the category of low-margin, high-viscosity, watered, low-cost and developed and the procedure for taxes in terms of mineral extraction tax "and the recognized as invalid of some decisions of the Government of the Republic of Kazakhstan

Unofficial translation

Decree of the Government of the Republic of Kazakhstan № 449 dated June 27, 2019. The title is in the wording of the Decree of the Government of the Republic of Kazakhstan dated 31.12.2022 No. 1144 (shall enter into force upon expiry of ten calendar days after the day of its first official publication, but not earlier 01.01.2023).

Unofficial translation

Footnote. The title is in the wording of the Decree of the Government of the Republic of Kazakhstan dated 31.12.2022 № 1144 (shall enter into force upon expiry of ten calendar days after the day of its first official publication, but not earlier 01.01.2023).

In accordance with paragraph 4 of Article 720 of the Code of the Republic of Kazakhstan "On taxes and other mandatory payments to the budget" (Tax Code), the Government of the Republic of Kazakhstan **hereby RESOLVED as follows:**

Footnote. Preamble - in the wording of the resolution of the Government of the Republic of Kazakhstan dated 31.12.2022 № 1144 (shall enter into force upon expiry of ten calendar days after the day of its first official publication, but not earlier 01.01.2023).

1. Approve the attached list of fields (groups of fields, parts of the field) of hydrocarbons classified as low-margin, high-viscosity, watered, low-yield and depleted.

Footnote. Paragraph 1 - in the wording of the resolution of the Government of the Republic of Kazakhstan dated 31.12.2022 № 1144 (shall enter into force upon expiry of ten calendar days after the day of its first official publication, but not earlier 01.01.2023).

2. Amend and Supplement the Decree of the Government of the Republic of Kazakhstan № 204 dated April 18, 2018 "On approval of the Rules for classifying field (groups of fields, parts of field) of hydrocarbon raw materials classified as low profitable, high viscosity, flooded, marginal and depleted and taxation procedures with regard to the tax for mineral extraction" (Collected Acts of the President and the Government of the Republic of Kazakhstan, 2018, № 20, Article 108) with the following:

in the Rules for classifying field (groups of fields, parts of field) of hydrocarbon raw materials to the category of low profitable, high viscosity, flooded, marginal and depleted and

taxation procedures with regard to the tax for mineral extraction tax approved by the specified Decree:

Paragraph 2 shall be amended as follows:

"2. Application for classifying field (group of fields, part of field) as low-profitable for the current incomplete calendar year shall be submitted in the form, according to Appendix 1 to these Rules, no later than September 1 of this calendar year. Copies of the following documents in electronic media shall be attached to the application:

1) financial statements for the previous financial year, signed by the first head or designated substitute, as well as the chief accountant (accountant);

2) audit report for the previous financial year of legal entities for which statutory acts of the Republic of Kazakhstan have established the mandatory audit (if the application is submitted before June 1 of the current year, then the audit report for the financial year preceding the previous financial year shall be submitted);

3) financial statements of legal entity-subsoil user for reporting period of the current calendar year (quarter, half year or nine months) preceding the date of application;

4) a budget performance report for the previous calendar year, certified by the head of legal entity- subsoil user or designated substitute;

5) calculation of the budget for the current calendar year, certified by the head of legal entity-subsoil user or designated substitute;

6) a report on execution of the budget for the reporting period of the current calendar year (quarter, half year or nine months) preceding the date of application, certified by the head of legal entity-subsoil user or designated substitute;

7) tax reporting (corporate income tax declarations (hereinafter referred to as CIT) under contract and excess profit tax (hereinafter referred to as EPT) under contract for the previous tax period and mineral extraction tax (hereinafter - MET) under contract for the current and previous calendar years);

8) calculation of advance payments under CIT (if the subsoil user is a payer of advance payments) and calculation of the amount of CIT planned for the current reporting year;

9) calculation of tax liabilities under CIT, as well as calculation of net income, profitability of sales under a contract for the current tax period with a detailed linking of these calculations to the budget of a legal entity-subsurface user, forecast price of hydrocarbon raw materials and planned volumes of hydrocarbon production under contract for the same period;

10) substantiation of forecast price for hydrocarbon raw materials used for calculating the profitability indicators under the contract;

11) the planned volume of hydrocarbon raw materials production under the contract, agreed with the competent authority;";

Sub-paragraph one of Paragraph 3 shall be amended as follows:

"3. Application for classifying a field (group of fields, part of field) as low-profitable for the coming calendar year shall be submitted in the form according to Appendix 1 to these

Rules, not earlier than September 30 of the current year, but no later than December 31 of the current year. In addition to the documents specified in Paragraph 2 of these Rules, the application shall be accompanied by copies of the following documents in electronic media:";

Paragraph 4 shall be amended as follows:

"4. If necessary, the authorized agency within five business days after receipt of the application may request from the applicant other documents and calculations substantiating the information contained in application.

Applicant, upon receipt of the relevant request from the authorized agency, no later than ten business days, shall submit documents and calculations to the authorized agency on electronic media substantiating the information contained in application requested in accordance with this Paragraph of the Rules.";

Paragraphs 16 and 17 shall be amended as follows:

"16. Subsoil user's application for classifying field (group of fields, part of field) as high viscosity, flooded, marginal or depleted shall be submitted in the form according to Appendix 1 to these Rules. Copies of the following documents in electronic media shall be attached to the application:

1) report on compliance of the achieved technological parameters of a field (group of fields, part of field) with approved project decisions;

2) protocol of the State Commission for Mineral Reserves of the Republic of Kazakhstan;

3) report on fulfillment of contract (license) obligations as of the end date of the last quarter preceding the date of application;

4) documents specified in Paragraph 2 of these Rules.

17. If necessary, the authorized agency no later than five business days after receipt of the application may request from applicant other documents and calculations substantiating the information contained in application.

Applicant, upon receipt of relevant request from the authorized agency, no later than ten business days, shall submit documents and calculations to authorized agency on electronic media substantiating the information contained in application requested according this Paragraph of the Rules.";

Paragraph 22 shall be supplemented with Sub-Paragraph seven as follows:

"In the case of classifying a part of field as high viscosity, water cut, marginal or depleted to determine a reduced tax rate for mineral extraction, total volume of production under the contract shall be taken into account.";

add the Paragraph 22-1 to read as follows:

"22-1. In the case of classifying a field (group of fields, part of field) as high viscosity, flooded, marginal or depleted, the reduced tax rates for mineral extraction specified in Appendix 2 to these Rules, by decision of the Government of the Republic of Kazakhstan adopted after January 1, 2019, shall be in force for three calendar years, from January 1 of the year in which such a decision was made.

Before expiration of the reduced tax rates for mineral extraction, a subsoil user shall re-apply to authorized agency in accordance with the provisions of these Rules.”

3. Some decisions of the Government of the Republic of Kazakhstan in accordance with the Appendix to this Decree shall be deemed to have lost force.

4. This Decree shall be enforced upon expiry of ten calendar days after the day its first official publication.

The Prime Minister of the Republic of Kazakhstan

A. Mamin

Approved by
the Decree of the Government
of the Republic of Kazakhstan
№ 449 dated June 27, 2019

**List of hydrocarbon fields (groups of fields, parts of the field) classified
as low-margin, high-viscosity, watered, low-flow and depleted hydrocarbons**

Footnote. The title of the list - in the wording of the resolution of the Government of the Republic of Kazakhstan dated 31.12.2022 № 1144 (shall enter into force upon expiry of shall enter into force upon expiry of ten calendar days after the day of its first official publication, but not earlier 01.01.2023).

Footnote. The list as amended by the Decree of the Government of the Republic of Kazakhstan dated 31.12.2022 № 1144 (effective ten calendar days after the date of its first official publication, but not earlier than 01.01.2023); dated 16.02.2024 № 93; dated 15.06.2024 № 474 (shall enter into force upon expiry of ten calendar days after the date of its first official publication).

№	Name and coordinates of field (group of fields, part of field)	Registration date/subsoil use contract number	Date of issue and license number	Subsoil user's name	Type of mineral	Criteria for classifying a field (group of fields, part of a field) as highly viscous, watered, low-flow or depleted hydrocarbons	Category of the field (groups of fields, parts of the field) of hydrocarbons	Mineral extraction tax rate for watered, low-cost, developed, high-viscosity fields (groups of fields, parts of fields) of hydrocarbons (%)
1	2	3	4	5	6	7	8	9
	“Karazhanbas” Oil and gas field of Tupkaragan district of Mangistau region:							

1.	1. 45010'05 " signal/ noise 51015'00" East longitude							
	2. 45010'30 " signal/ noise 51025'10" East longitude							
	3. 45008'42 " signal/ noise 51026'27" East longitude							
	4. 45007'05 " signal/ noise 51036'20" East longitude							
	5. 45005'10 " signal/ noise 51035'40" East longitude	Contract for production						
	6. 45005'10 " signal/ noise 51029'25" East longitude	of hydrocarbo n raw materials dated May 23, 1997, registered	License for the right to use subsoil dated May 7, 1997, MG Series № 239-Д (“ Karazhanb as Munay” Joint Stock Company	Oil			
	7. 45005'50 " signal/ noise 51026'27" East longitude	under № 60 on May 26, 1997	oil)					
	8. 45005'00 " signal/ noise 51026'00" East longitude							
	9. 45005'20 " signal/ noise 51024'20"							
						Oil viscosity of a field under reservoir conditions is from 378 to 541 mPa *s	High viscosity	0,5

	East longitude							
	1 0 . 45006'05" signal/ noise 51024'30" East longitude							
	1 1 . 45007'45" signal/ noise 51017'00" East longitude							
	1 2 . 45007'55" signal/ noise 51015'10" East longitude							
2	“ Zholdybay ” Oil and gas field of Makat district of Atyrau region 1. 47042'00 signal/ noise 53039'06" East longitude 2. 47042'16 " signal/ noise 53038'48" East longitude 3. 47042'46 " signal/ noise 53038'17" East longitude 4. 47042'52 " signal/ noise	Contract for additional exploration , developme nt and production of hydrocarbo ns in the fields of Zholdybay and Zhylankab	License for the right to use subsoil dated June 7, 1995, МГ Series № 30 (oil)	“Tanday Petroleum” Limited Liability Partnership	Oil	Daily oil production rate at fields is less than 3 tons per day	Marginal	1,5

	<div>53039'00" East longitude</div> <div>5. 47042'11" signal/ noise 53039'57" East longitude</div> <div>6. 47042'03" signal/ noise 53040'09" East longitude</div> <div>7. 47041'56" signal/ noise 53039'49" East longitude</div>	ak dated September 27, 1995, registered under № 34 dated November 15, 1995						
	<div>Oil field Zhylankab ak of Zhylyoy district of Atyrau region</div> <div>1.47037'17, 6" signal/ noise 54025'05" East longitude</div> <div>2 . 47037'20,7 " signal/ noise 54026'03" East longitude</div> <div>3 . 47037'23,1 " signal/ noise 54026'03" East longitude</div> <div>4 . 47037'33,3 " signal/ noise</div>							

3	54027'07,8 " East longitude	Contract f o r additional exploration , developme nt and production o f hydrocarbo ns in the fields of Zholdybay a n d Zhylankab ak dated September 27, 1995, registered under № 34 dated November 15, 1995	License for the right to use subsoil dated June 7, 1995, Series MГ № 29	“Tanday Petroleum” Limited Liability Partnership	Oil	Daily oil production rate at fields is less than 3 tons per day	Marginal	1,5
	5. 47037'00 " signal/ noise							
	54026'26,6 " East longitude							
	6 . 47036'43,5 " signal/ noise							
	54025'50,1 " East longitude							
	7 . 47036'38,2 " signal/ noise							
	54025'27,6 " East longitude							
	8 . 47036'33,3 " signal/ noise							
	54024'42,8 " East longitude							
	9 . 47036'46,0 " signal/ noise							
	54024'50,8 " East longitude							
10 . 47036'45,0 " signal/ noise								
54024'38,6 " East longitude								
11 . 47036'48,0 " signal/ noise								
54024'21,8 " East longitude								

1 2 . 47037'02,2 " signal/ noise 54024'28,3 " East longitude							
1 3 . 47037'08,5 " signal/ noise 54024'37,1 " East longitude							
“Eszhan” oil and gas field located in Karaganda a n d Kyzylorda regions							
1. 46020'00 " signal/ noise 64030'00 E a s t longitude							
2. 46040'00 " signal/ noise 64030'00" E a s t longitude							
3. 46o40'00 " signal/ noise 64o50'00" E a s t longitude							
4. 46030'00 " signal/ noise 64050'00" E a s t longitude							
5. 46030'00 " signal/ noise 64056'05" E a s t longitude							

4	6. 46028'00 " signal/ noise 64056'00" East longitude	Subsoil use contract № 662 dated April 24, 2001	License for the right to use subsoil № 14018145 dated December 4, 2014	" SAUTS-OI L" Limited Liability Partnership	Oil	Daily oil production rate at fields is from 2 to 3 tons per day	Marginal	2,5
	7. 46026'55 " signal/ noise 64057'30" East longitude							
	8. 46021'56 " signal/ noise 64058'07" East longitude							
	9. 46020'00 " signal/ noise 64059'00" East longitude							
	10. 46020'00 signal/ noise 64048'50 East longitude							
	11. 46026'56 signal/ noise 64037'23" East longitude							
	12. 46027'50 signal/ noise 64035'47" East longitude							
	13. 46025'07 signal/ noise 64036'08" East longitude							

	<div>1 4 . 46022'03" signal/ noise 64037'25" E a s t longitude</div> <div>1 5 . 46020'00" signal/ noise 64040'58" E a s t longitude</div>						
	<div>Kalzhan Oil and gas field located in Karaganda a n d Kyzylorda regions</div> <div>1. 46020'00 " signal/ noise 64030'00" E a s t longitude</div> <div>2. 46040'00 " signal/ noise 64030'00" E a s t longitude</div> <div>3. 46040'00 " signal/ noise 64050'00" E a s t longitude</div> <div>4. 46030'00 " signal/ noise 64050'00" E a s t longitude</div> <div>5. 46030'00 " signal/ noise 64056'00" E a s t longitude</div>						

5	6. 46028'00" " signal/noise 64056'00" East longitude	Subsoil use contract № 662 dated April 24, 2001	License for the right to use subsoil № 14018145 dated December 4, 2014	" SAUTS-OIL" Limited Liability Partnership	Oil	Daily oil production rate at fields is from 1 to 2 tons per day	Marginal	1,5
	7. 46026'55" " signal/noise 64057'30" East longitude							
	8. 46021'56" " signal/noise 64058'07" East longitude							
	9. 46020'00" " signal/noise 64059'00" East longitude							
	10. 46020'00" signal/noise 64048'50" East longitude							
	11. 46026'56" signal/noise 64037'23" East longitude							
	12. 46027'50" signal/noise 64035'47" East longitude							
	13. 46025'07" signal/noise 64036'08" East longitude							

	1 4 . 46022'03" signal/ noise 64037'25" E a s t longitude						
	1 5 . 46020'00" signal/ noise 64040'58" E a s t longitude						
	“Severn Akshabula k” Oil and gas field located in Karaganda a n d Kyzylorda regions						
	1. 46000'00 " signal/ noise 65032'12" E a s t longitude						
	2. 46003'04 " signal/ noise 65032'25" E a s t longitude						
	3. 46003'10 " signal/ noise 65027'18" E a s t longitude						
	4. 46008'24 " signal/ noise 65027'32" E a s t longitude						
	5. 46008'22 " signal/ noise						

6	65030'00" East longitude						
	6. 46020'00" signal/ noise 65030'00" East longitude						
	7. 46020'00" signal/ noise 65050'00" East longitude						
	8. 46015'25" signal/ noise 65050'00" East longitude	Subsoil use contract № 668 dated May 10, 2001	License for the right to use subsoil № 14018145 dated December 4, 2014	" SAUTS-OI L" Limited Liability Partnership	Oil	Daily oil production rate at fields is from 1 to 2 tons per day	Marginal 1,5
	9. 46013'25" signal/ noise 65045'10" East longitude						
	10. 46005'30" signal/ noise 65048'00" East longitude						
	11. 46004'00" signal/ noise 65050'00" East longitude						
	12. 46000'00" signal/ noise 65050'00" East longitude						
	13. 46000'00" signal/ noise						

	65046'50" E a s t longitude							
	1 4 . 46003'48" signal/ noise 65046'57" E a s t longitude							
	1 5 . 46003'59" signal/ noise 65039'26" E a s t longitude							
	1 6 . 46000'00" signal/ noise 65039'15" E a s t longitude							
	“ Vostochny Akshabula k” Oil and gas field located in Karaganda a n d Kyzylorda regions							
	1. 46002'26 " signal/ noise 65046'52" E a s t longitude							
	2. 46002'32 " signal/ noise 65046'54" E a s t longitude							
	3. 46002'24 " signal/ noise							

8	district of Aktobe region						
	1. 48033'23 " signal/noise 57005'52" East longitude						
	2. 48035'06 " signal/noise 57006'48" East longitude						
	3. 48035'09 " signal/noise 57010'14" East longitude						
	4. 48034'16 " signal/noise 57011'14" East longitude						
	5. 48033'26 " signal/noise 57012'34" East longitude						
	6. 48032'33 " signal/noise 57014'25" East longitude	Contract for hydrocarbon operations № 76 dated September 26, 1997	License for the right to use subsoil dated September 7, 1995, Series MF № 252 (oil)	" SNPS-Aktobemunaygaz" Joint Stock Company	Oil	Oil viscosity at the field is 217.6 mPa*s	High viscosity
	7. 48032'00 " signal/noise 57013'45" East longitude						
	8. 48031'56 " signal/noise 57011'18" East longitude						

	9. 48032'21" " signal/ noise 57010'06" East longitude						
	1 0 . 48032'25" signal/ noise 57009'11" East longitude						
	1 1 . 48032'46" signal/ noise 57007'43" East longitude						
	1 2 . 48032'58" signal/ noise 57006'47" East longitude						
9	South-eastern part of the Kumkol oil and gas condensate field in Karaganda region						
	1. 46°26'05" " с.ш. 65° 30'55" в.д.						
	2. 46°26'24" " с.ш. 65° 33'18" в.д.	Contract dated January 14, 2021 № 4886-UVS for production of hydrocarbons in the South-Eastern part of the	Joint Stock Company "PetroKazak	Oil	Water cut at the field - 97.9%	Watered	0,35
	3. 46°27'57" " с.ш. 65° 35'00" в.д.						
	4. 46°27'25" " с.ш. 65° 36'28" в.д.						
	5. 46°28'32" " с.ш. 65° 38'31" в.д.						
	Excluded						

	6. 46°28'28" с.ш. 65°40'28" в.д. 7. 46°27'33" с.ш. 65°39'59" в.д. 8. 46°26'30" с.ш. 65°40'00" в.д. 9. 46°24'30" с.ш. 65°40'30" в.д. 10. 46°23'05" с.ш. 65°41'27" в.д. 11. 46°23'10" с.ш. 65°37'45" в.д.	Kumkol oil and gas condensate field in the Karaganda region of the Republic of Kazakhstan		hstan Kumkol Resources"				
10	Sazankurak oil and gas field located in Isatay district of Atyrau region 1. 46056'32" signal/noise 50015'51" East longitude 2. 46056'58" signal/noise 50016'37" East longitude 3. 46056'52" signal/noise 50018'18" East longitude 4. 46056'38" signal/noise	Contract for additional exploration and production of hydrocarbons № 80 dated October 31, 1997	License for the right to use subsoil dated May 29, 1997, Series МГ № 245 (oil)	“ Sazankurak ” Limited Liability Partnership	Oil and gas	Oil high viscosity at the field is 434.93 mPa*s	High viscosity	0,25

	50019'00" East longitude							
11	<p>Oil and gas condensate fields Kumkol and Eastern Kumkol, located in the Karaganda region</p> <p>1. 46026'05 " N . 65030'55 " E.</p> <p>2. 46026'24 " N . 65033'18 " E.</p> <p>3. 46027'57 " N . 65035'00 " E.</p> <p>4. 46027'25 " N . 65036'28 " E.</p> <p>5. 46028'32 " N . 65038'31 " E.</p> <p>6. 46055'55 " N . 50019'50 " E.</p> <p>7. 46055'25 " N . 50018'58 " E.</p> <p>8. 46055'48 " N . 50017'10 " E.</p>	Contract for hydrocarbon production at the Kumkol and Eastern Kumkol fields in the Karaganda region of the Republic of Kazakhstan dated December 3, 2020 № 4878-UVS		Joint Stock Company "Turgai-Petroleum"	Oil	Water cut in the fields is 91.5%	Watered	1,0
	Arman oil and gas field, located in Mangistau district of							

14	East longitude							
	4. 48038'58 " signal/noise 57016'31" East longitude							
	5. 48038'58 " signal/noise 57018'04" East longitude							
	6. 48038'15 " signal/noise 57018'07" East longitude							
	7. 48037'26 " signal/noise 57016'24" East longitude	Subsoil Use Contract	License for the right to use subsoil Series MF № 294 dated December 30, 1996 № 51	“KMK Munay” Joint Stock Company	Oil	Oil high viscosity at the field is 8 637,3 mPa*s	High viscosity	0,35
	8. 48035'44 " signal/noise 57018'14" East longitude	dated December 30, 1996 № 51	dated December 25, 1995 (oil)					
	9. 48035'08 " signal/noise 57019'05" East longitude							
	10. 48033'34" signal/noise 57017'21" East longitude							
	11. 48034'37" signal/noise 57016'25" East longitude							

	1 2 . 48036'04" signal/ noise 57014'53" East longitude						
	1 3 . 48035'13" signal/ noise 57011'20" East longitude						
	1 4 . 48035'46" signal/ noise 57010'00" East longitude						
15	South Kamyskul oil field 1. 47013'29 " signal/ noise 54000'00" East longitude 2. 47013'50 " signal/ noise 53058'47" East longitude 3. 47014'00 " signal/ noise 53059'01" East longitude 4. 47014'07 " signal/ noise 53059'48" East longitude 5. 47013'59 " signal/ noise 54000'22"	Subsoil Use Contract № 43 dated July 5, 1996	License for the right to use subsoil Series МГ № 85 dated June 28, 1996, (oil)	“ Embavedoi l” Limited Liability Partnership	Oil	Daily oil production rate at the field is 0,9 tons per day	Marginal 0,25

	54040'00" East longitude						
	8. 47027'10" signal/ noise 54038'38" East longitude						
	9. 47027'15" signal/ noise 54036'50" East longitude						
	1 0 . 47027'29" signal/ noise 54035'54" East longitude						
	1 1 . 47028'30" signal/ noise 54034'05" East longitude						
	Tobearal oil field						
	1. 46044'05" signal/ noise 49034'59" East longitude						
	2. 46044'05" signal/ noise 49035'22" East longitude						
	3. 46043'52" signal/ noise 49036'29" East longitude						
	4. 46043'38" signal/						

18	4. 43°30'48 " с.ш. 52° 40'34" в.д.	Subsoil use contract dated May 31, 1996 № 40	Excluded	Joint Stock Company " Ozenmunai gas"	Oil	Oil water cut at the fields shall be as follows: Uzen - 89.3%; Karamandy bas - 86.8%	Watered	2,6
	5. 43°30'43 " с.ш. 52° 42'50" в.д.							
	6. 43°29'46 " с.ш. 52° 46'33" в.д.							
	7. 43°29'45 " с.ш. 52° 49'16" в.д.							
	8. 43°28'51 " с.ш. 52° 52'54" в.д.							
	9. 43°28'23 " с.ш. 52° 55'47" в.д.							
	10. 43° 27'15" с.ш. 53°00'32" в.д.							
	11. 43° 22'40" с.ш. 53°03'58" в.д.							
	12. 43° 21'15" с.ш. 53°04'33" в.д.							
	13. 43° 20'30" с.ш. 53°01'51" в.д.							
	14. 43° 20'43" с.ш. 52°58'28" в.д.							
	15. 43° 21'30" с.ш. 52°54'50" в.д.							
	16. 43° 22'25" с.ш. 52°52'46" в.д.							
	17. 43° 24'41" с.ш. 52°46'11" в.д.							

18.	43° 27'28" с.ш. 52°39'33" в.д.						
19.	43° 28'00" с.ш. 52°37'20" в.д.						
20.	43° 30'33" с.ш. 52°30'53" в.д.						

Appendix
to the Decree of the Government
Republic of Kazakhstan
№ 449 dated June 27, 2019

The list of some decisions of the Government of the Republic of Kazakhstan shall be deemed to have lost force

1. Decree of the Government of the Republic of Kazakhstan № 673 dated June 18, 2014 “On approval of the list of fields (group of fields, part of a field) of hydrocarbon raw materials classified as low profitable, high viscosity, flooded, marginal and depleted” (Collected Acts of the President and the Government of the Republic of Kazakhstan, 2014, № 42, Article 400)

2. Decree of the Government of the Republic of Kazakhstan № 877 dated October 31, 2015 “On amendments to the Decree of the Government of the Republic of Kazakhstan № 673 dated June 18, 2014 “On approval of the list of fields (group of fields, part of a field) of hydrocarbon raw materials classified as low profitable, high viscosity, flooded, marginal and depleted” (Collected Acts of the President and the Government of the Republic of Kazakhstan, 2015, № 55-56, Article 445).

3. Decree of the Government of the Republic of Kazakhstan № 1132 dated December 30, 2015 “On amendments to the Decree of the Government of the Republic of Kazakhstan № 651 dated June 13, 2014 “On approval of the list of fields (group of fields, part of a field) of solid minerals, except common, classified as low profitable”, and № 673 dated June 18, 2014 “On approval of the list of fields (group of fields, part of a field) of hydrocarbon raw materials classified as low profitable, high viscosity, flooded, marginal and depleted” (Collected Acts of the President and the Government of the Republic of Kazakhstan, 2015, № 77-78-79, Article 579).

4. Decree of the Government of the Republic of Kazakhstan № 501 dated August 31, 2016 “On amendments to the Decree of the Government of the Republic of Kazakhstan № 673 dated June 18, 2014 “On approval of the list of fields (group of fields, part of a field) of hydrocarbon raw materials classified as low profitable, high viscosity, flooded, marginal and

depleted” (Collected Acts of the President and the Government of the Republic of Kazakhstan , 2016, № 45, Article 283).

5. Decree of the Government of the Republic of Kazakhstan № 664 dated October 20, 2017 “On amendments to the Decree of the Government of the Republic of Kazakhstan № 673 dated June 18, 2014 “On approval of the list of fields (group of fields, part of a field) of hydrocarbon raw materials classified as low profitable, high viscosity, flooded, marginal and depleted” (Collected Acts of the President and the Government of the Republic of Kazakhstan , 2017, № 47-48-49, Article 323).